**Details/Information to be submitted in respect of Fuel for Computation of Energy Charges**

NTPC TAMILNADU ENERGY COMPANY LIMITED

VALLUR THERMAL POWER STATION

Fuel: Coal Month **Sep-26** Provision **Date: 29.09.2026**

| S. No. | Particulars | Unit | Domestic Coal (Other than Inegrated Mine) | Domestic Coal (from Integrated Mine) | Imported Coal | Bio Mass |
|---|---|---|---|---|---|---|
| A) | OPENING QUANTITY | | | | | |
| 1 | Opening Quantity of Coal | MT | - | - | - | - |
| 2 | Value of Stock | Rs. | - | - | - | - |
| B) | QUANTITY | | | | | |
| 3 | Quantity of Coal supplied by Coal Company | MT | 6,01,807.00 | - | - | - |
| | -Through MGR/Captive Transportation/Imported Coal | MT | | - | - | - |
| | -Through Rail | MT | - | | - | - |
| | -Through Multimodal Transportation | MT | 6,01,807.00 | | | - |
| 4 | Adjustment (+/-) in quantity supplied made by Coal | MT | - | - | - | - |
| 5 | Coal supplied by Coal/Lignite (3+4) | MT | 6,01,807.00 | - | - | - |
| 6 | Normative Transit & Handling Losses (For coal/Lignite based Projects) | MT | 6,018.07 | - | - | - |
| | -Through MGR/Captive Transportation/Imported Coal | MT | - | - | - | - |
| | -Through Rail | MT | - | | | - |
| | -Through Multimodal Transportation | MT | 6,018.07 | | | - |
| 7 | Net coal / Lignite Supplied (5-6) | MT | 5,95,788.93 | - | - | - |
| C) | PRICE | | | | | |
| 8 | Amount charged by the Coal/Lignite Company | Rs. | 97,97,65,115 | - | - | - |
| 9 | Adjustment (+/-) in amount charged made by Coal/Lignite Company | Rs. | 6,29,35,687 | - | - | - |
| 10 | Handling, Sampling and such other similar charges | Rs. | 6,24,98,174 | - | - | - |
| 11 | Total amount Charged (8+9+10) | Rs. | 1,10,51,98,976 | - | - | - |
| D) | TRANSPORTATION | Rs. | | | | |
| 12 | Transportation charges by rail, ship, road transport | Rs. | 1,13,33,90,225 | - | - | - |
| 13 | Adjustment (+/-) in amount charged made by Railways/Transport Company | Rs. | - | - | - | - |
| 14 | Demurrage Charges, if any | Rs. | - | - | - | - |
| 15 | Cost of diesel in transporting coal through MGR system, if applicable | Rs. | - | - | - | - |
| 16 | Total Transportation Charges (12+13+14+15) | Rs. | 1,13,33,90,225 | - | - | - |
| 17 | Total amount Charged for coal/lignite supplied including Transportation (11+16) | Rs. | 2,23,85,89,200.81 | - | - | - |
| E) | TOTAL COST | | | | | |
| 18 | Landed cost of coal/ Lignite (2+17)/(1+7) | Rs / PMT | 3,757.35 | - | - | - |
| 19 | Blending Ratio (% of Total) | % | 100.00% | 0.00% | 0.00% | 0.00% |
| 20 | Weighted average cost of Coal/ Lignite (Including Biomass) | Rs / PMT | | | | 3,757.35 |
| 20a | Weighted average cost of Coal/ Lignite (Excluding Biomass) | Rs / PMT | | | 3,757.35 | |
| F) | QUALITY | | | | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company/ Integrated Mine | Kcal/Kg | 3,586.03 | | | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company/ Integrated Mine * | Kcal/Kg | 3,488.08 | | | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company | Kcal/Kg | | | | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company | Kcal/Kg | | | | |
| 24a | GCV of Biomass supplied as per bill | Kcal/Kg | | | | |
| 25 | Weighted average GCV of coal | Kcal/Kg | | | | |
| 25a | Weighted average GCV of coal | Kcal/Kg | | | 3,497.51 | |
| 26 | GCV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock as received at Station | Kcal/Kg | 2,923.17 | | | |
| 27 | GCV of Domestic Coal (Other than Integrated Mines) received at Station ** | Kcal/Kg | 3,040.40 | | | |
| 27a | GCV of Domestic coal received at Station from Integrated Mines ** | Kcal/Kg | | | | |
| 27b | GCV of Domestic coal received at Station from Integrated Mines adjusted as per Regulation 60 (3) of CERC Tariff Regulations 2024 ** | Kcal/Kg | | | | |
| 27c | GCV of Bio Mass received at Station | Kcal/Kg | | | | |
| 28 | GCV of Imported Coal received at Station | Kcal/Kg | | | | |
| 29 | GCV of Imported Coal as received at Station** | Kcal/Kg | | | | |
| 30 | Weighted average GCV of Coal/ Lignite as Received (Including Biomass) | Kcal/Kg | | | | |
| 30a | Weighted average GCV of Coal/ Lignite as Received (Excluding Biomass) | Kcal/Kg | | | 3,029.12 | |

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29/09/26

NTECL

NTPC TAMILNADU ENERGY COMPANY LIMITED
(A Joint Venture of NTPC Ltd & TNEB)
Vallur Thermal Power Project

**PART - 1**
**FORM 19**

DETAILS / INFORMATION TO BE SUBMITTED IN RESPECT OF FUEL FOR COMPUTATION OF ENERGY CHARGES

**LDO**

**NAME OF COMPANY : NTECL**

**NAME OF POWER STATION : VALLUR THERMAL POWER PROJECT**

**Provisional**

| S. No. | Particulars | RS/Unit | September-26 |
|---|---|---|---|
| | | | |
| 1 | OPENING STOCK OF OIL | KL | 1,802.417 |
| 2 | VALUE OF OPENING STOCK | RS | 17,58,81,415.880 |
| 3 | QTY OF OIL SUPPLIED BY THE OIL CO. | KL | **199.00** |
| 4 | ADJUST.(+/-) IN QTY SUPLIED MADE BY | KL | 0.00 |
| | OIL CO. | | |
| 5 | OIL SUPPLIED BY OIL COMPANY (3+4) | KL | 199.000 |
| 6 | NORMATIVE TRANSIT AND HANDLING LOSS | KL | 0.00 |
| 7 | NET OIL SUPPLIED (5-6) | KL | 199.000 |
| 8 | AMOUNT CHARGED BY OIL CO. | Rs. | **2,66,15,295.00** |
| 9 | ADJUST. (+/-) IN AMOUNT CHARGED | Rs. | - |
| | MADE BY OIL CO. | | |
| 10 | TOTAL AMOUNT CHARGED (8+9) | Rs. | 2,66,15,295.00 |
| 11 | TRANSPORTATION CHARGES BY RAIL/SHIP/ | Rs. | 0.00 |
| | ROAD TRANSPORT | | |
| 12 | ADJUST. (+/-) IN AMOUNT CHARGED | Rs. | 0.00 |
| | MADE BY RAILWAY/TRANSPORT CO. | | |
| 13 | DEMURRAGE CHARGES | Rs. | 0.00 |
| 14 | TOTAL TRANSPORTATION CHARGES (11+/-12) | Rs. | 0.00 |
| 15 | TOTAL AMOUNT CHARGED FOR OIL SUPPLIED | Rs. | |
| | INCLUDING TRANSPORTATION (10+14) | Rs. | 2,66,15,295.00 |
| 16 | WEIGHTED AVG. GCV OF OIL AS FIRED | Kcal/Litre | 9,390.24 |
| 17 | QUANTITY OF OIL AT THE STATION FOR THE MONTH ( 1+7) | KL | 2,001.417 |
| 18 | | RS. | 20,24,96,710.88 |
| 19 | **LANDED COST OF OIL (18/17)** | **RS/KL** | **1,01,176.67** |
| 20 | QUANTITY OF OIL CONSUMED | KL | **257.785** |
| 21 | VALUE OF OIL CONSUMED (19*20) | RS | 2,60,81,828.34 |
| 22 | CLOSING STOCK OF OIL( 17-20) | KL | 1,743.632 |
| 23 | VALUE OF CLOSING STOCK ( 18-21) | RS | 17,64,14,882.54 |

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Annexure -I

## Details of Reagent for Computation of Supplementary Energy Charge Rate

Name of the Petitioner- NTECL VALLUR

| Name of the Generating Station | | Vallur-Thermal Power Plant | |
|---|---|---|---|
| S. No. | Particulars | Unit | For Month September 2026 |
| a. | **Opening Quantity** | | |
| i. | Opening Quantity of Limestone | tonne | 1,343.72 |
| ii. | Value of Limestone Stock | | 63,75,680.87 |
| 1 | **Quantity of Limestone supplied by Reagent supply Company** | tonne | 911.78 |
| 2 | Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company | tonne | |
| 3 | Net quantity of Limestone Received (1±2) | tonne | 911.78 |
| 4 | Amount charged for Limestone supply Company including GST @ 5 % | (Rs.) | 7,66,584.00 |
| 5 | Adjustment (+/-) in amount charged made for Limestone supply by the Company | (Rs.) | |
| 6 | Total amount Charged (4±5) | (Rs.) | 7,66,584.00 |
| 7 | Transportation charges by rail/ship/road transport | (Rs.) | 34,34,895.23 |
| 8 | Adjustment (+/-) in amount charged made by Railways/Transport Company | (Rs.) | |
| 9 | Demurrage Charges, if any | (Rs.) | |
| 10 | Total Transportation Charges (7±-8-9) | (Rs.) | 34,34,895.23 |
| 11 | Total amount Charged for Limestone supplied including Transportation (6+10) | (Rs.) | 42,01,479.23 |
| 12 | Weighted Average Cost of Limestone during the month | (Rs/tonne) | 4,608.00 |
| 13 | Purity of Limestone received during the month | (%) | 88.04% |
| 14 | Sulphur Content of the coal | % | 0.50% |

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10/10/2026

L. MOHAMMED SHAHID
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NTPC Tamilnadu Energy Company Ltd.
Vallur Thermal Power Station
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